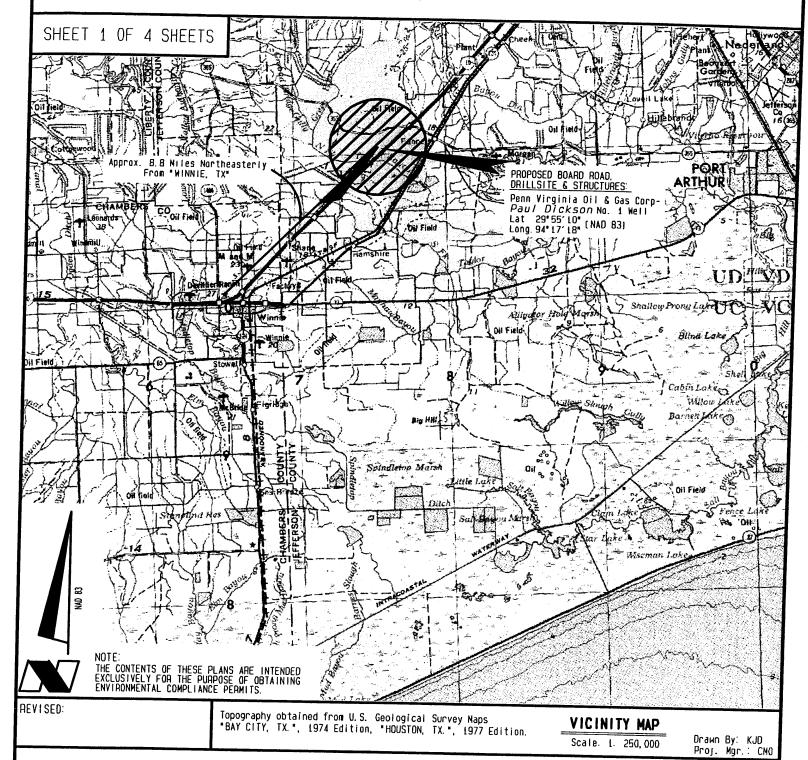
Permit # 23335 Penn Virginia Oil & Gas Page 1 of **5**



Application By:

PENN VIRGINIA OIL & GAS CORP

February 5, 2004

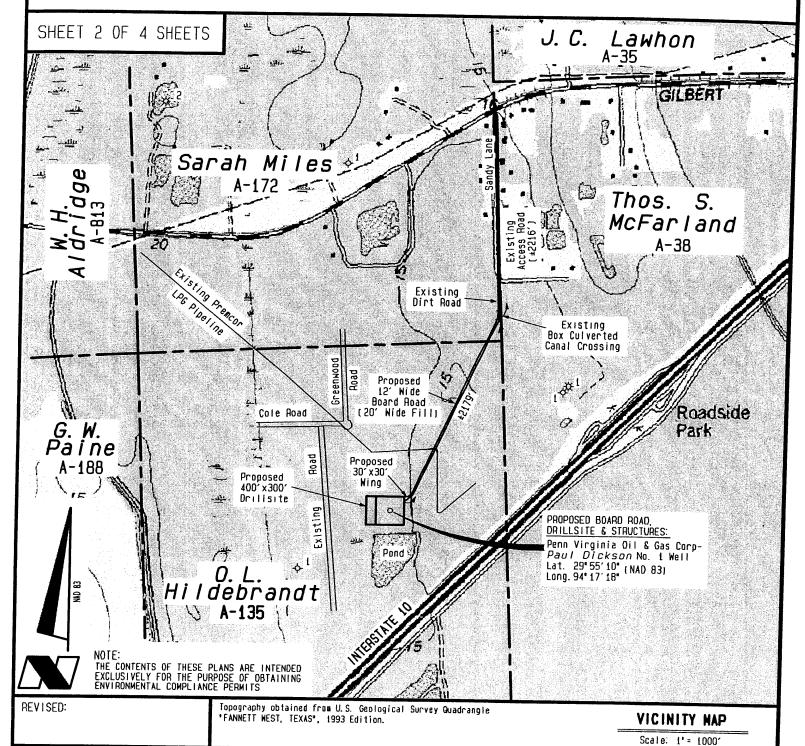
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PROPOSED BOARD ROAD, DRILLSITE & STRUCTURES

For Drilling Paul Dickson No. 1 Well O.L. Hildebrandt Survey, A-135 Jefferson County, Texas

PREPARED BY: C.H. Fenstermaker & Associates. Inc., Lafayette & New Orleans, Louisiana & Houston, Texas

Permit # 23335 Penn Virginia Oil & Gas Page 2 of 5



Application By:

PENN VIRGINIA DIL & GAS CORP

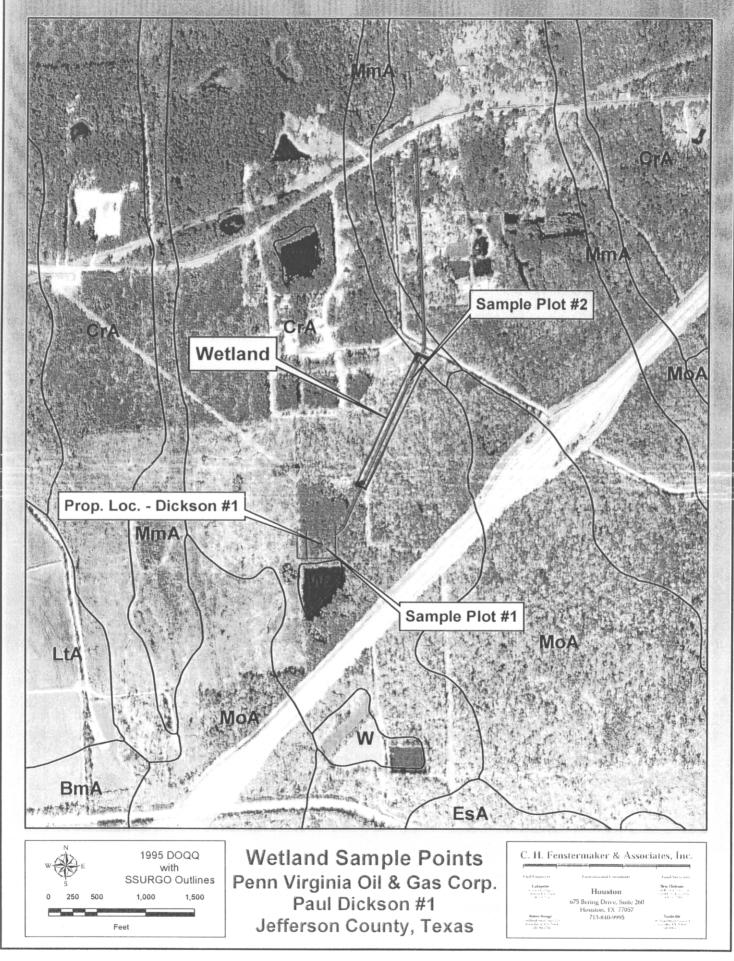
February 5, 2004

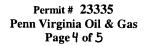
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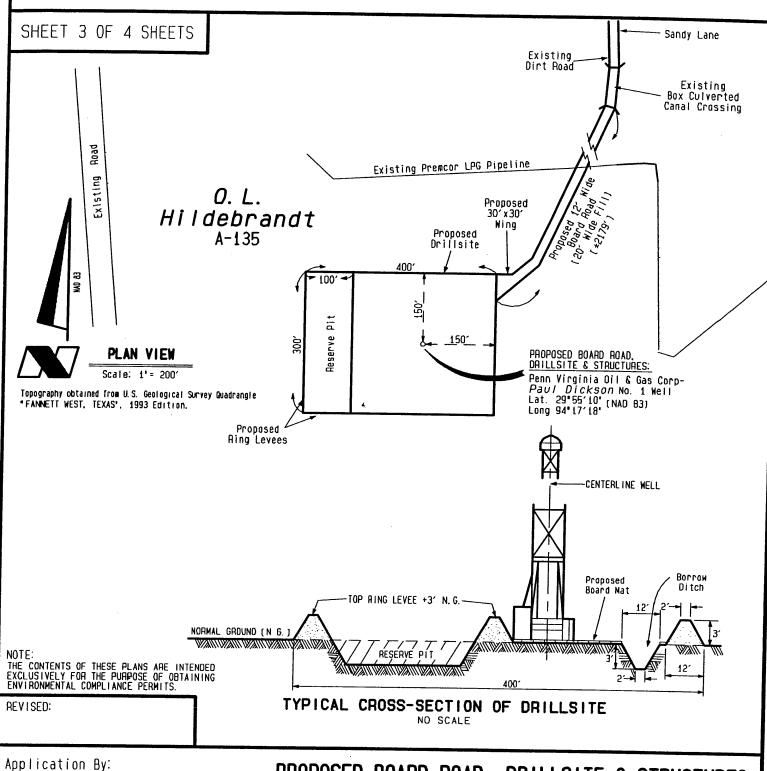
For Drilling Paul Dickson No. 1 Well O.L. Hildebrandt Survey, A-135 Jefferson County, Texas

PREPARED BY: C. H. Fenstermaker & Associates, Inc., Lafayette & New Orleans, Louisiana, & Houston, Texas

Permit # 23335 Dem Virginia Oil and Gas Page 30f 5







PROPOSED BOARD ROAD, DRILLSITE & STRUCTURES

PENN VIRGINIA OIL & GAS CORP

February 5, 2004

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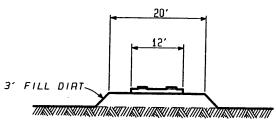
For Drilling Paul Dickson No. 1 Well O.L. Hildebrandt Survey, A-135 Jefferson County, Texas

PREPARED BY C. H. Fenstermaker & Associates, Inc., Lafayette & New Orleans, Louisiana, & Houston, Texas

Permit # 23335 Penn Virginia Oil & Gas Page 5 of 5

SHEET 4 OF 4 SHEETS

FILL REQUIRED FOR PROPOSED ACCESS ROAD. 4842 CU. YDS. FILL REQUIRED FOR RING LEVEES 1322 CU. YDS.



TYPICAL BOARD ROAD

No Scale

NOTES:

- 1. Material for drillsite levees will be taken from within the leveed perimeter.
- 2. The drillsite and ring levees will be degraded within 90 days following abandonment. The material will be deposited to the extent practicable into the borrow areas from which the material was excavated and the area leveled and restored to as near preproject conditions as practicable.
- In the event the well is productive, boards may be replaced with gravel or other suitable permitizing material and the area restored except for the minimum area required for production.
- 4. Closure procedures, including onsite land treatment and/or offsite disposal of mud pit contents and other drilling residues, shall be conducted in accordance with appropriate Federal and State Regulations.

NOTE:

THE CONTENTS OF THESE PLANS ARE INTENDED EXCLUSIVELY FOR THE PURPOSE OF OBTAINING ENVIRONMENTAL COMPLIANCE PERMITS.

REVISED:

Application By:

PENN VIRGINIA DIL & GAS CORP

February 5, 2004

PROPOSED BOARD ROAD, DRILLSITE & STRUCTURES

For Drilling Paul Dickson No. 1 Well O.L. Hillbrandt Survey, A-135 Jefferson County, Texas

2033B10 i: infocad/texas/jefcoplt 136 PREPARED BY: C. H. Fenstermaker & Associates, Inc., Lafayette & New Orleans, Louisiana, & Houston, Texas